

**Certificate of compliance** 

**Applicant:** 

KATEK Memmingen GmbH Mammostrasse 1 87700 Memmingen Germany

**Product:** 

Photovoltaic (PV) inverter

Model:

StecaGrid 1511; StecaGrid 2011; StecaGrid 2511; StecaGrid 3011\_2; StecaGrid 3011; StecaGrid 3611; StecaGrid 3611\_2; StecaGrid 4611\_2; StecaGrid 5011\_2

# Use in accordance with regulations:

Automatic disconnection device with single-phase mains surveillance in accordance with DANSK ENERGI DK1/DK2:2019 for photovoltaic systems with a single-phase parallel coupling via an inverter in the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter.

# Applied rules and standards:

# DANSK ENERGI DK1/DK2:2019

Technical requirements for connection of power-generating plants to the low-voltage grid (≤1kV) Type A

- 4.1 Tolerance of Frequency and voltage deviations
- 4.2 Start-up and reconnection of a power-generating plant
- 4.3 Active power control
- 4.4 Reactive power control
- 4.5 Protection

4.6 Power Quality

# DIN V VDE V 0126-1-1:2006-02 (4.1 Functional safety)

Automatic disconnection device between a generator and the public low-voltage grid

At the time of issue of this certificate the safety concept of an aforementioned representative product corresponds to the valid safety specifications for the specified use in accordance with regulations.

Repo <mark>rt n</mark> umber:	18TH0316_DK1/DK2_0	ERUN Certification Program:	NSOP-0032-DEU-ZE-V01
Certificate number:	U20-0885	Date of issue:	2020-09-23
	Certi	fication body	
	· 7.8	tomme =	
	Thc	mas Lammel 🥈	

Certification body Bureau Veritas Consumer Products Services Germany GmbH accreditation to DIN EN ISO/IEC 17065 A partial representation of the certificate requires the written approval of Bureau Veritas Consumer Products Services Germany GmbH



Extract from test report acco	Nr.	Nr. 18TH0316_DK1/DK2_0		
Type Approval and declaration	on of compliance with the	e requirements of DAN	IKS ENERGI	
Manufacturer / applicant:	KATEK Memmingen Gm Mammostrasse 1 87700 Memmingen Germany	nbH		
Micro-generator Type	Photovoltaic inverter			
	StecaGrid 1511	StecaGrid 2011	StecaGrid 2511	StecaGrid 3011_2
MPP DC voltage range [V]	75-360	75-360	75-360	125-600
Input DC voltage range [V]	Max 450	Max 450	Max 450	Max 750
Input DC current [A]	13	13	13	13
Output AC voltage [V]	230; N; PE			
Output AC current [A]	12	12	14	14
Output power [VA]	1500	2000	2500	3000
	StecaGrid 3011	StecaGrid 3611	StecaGrid 3611_2	StecaGrid 4611_2
MPP DC voltage range [V]	125-600	125-600	150-600	150-600
Input DC voltage range [V]	Max 750			
Input DC current [A]	13	13	13	13
Output AC voltage [V]	230; N; PE			
Output AC current [A]	14	16	16	20
Output power [VA]	3000	3680	3680	4600
	StecaGrid 5011_2			
MPP DC voltage range [V]	150-600			
Input DC voltage range [V]	Max 750			
Input DC current [A]	13			
Output AC voltage [V]	230; N; PE			
Output AC current [A]	22			
Output power [VA]	5000			
Firmware version	PU_APP_4.2.0 and PAF	₹_23.0.16 or higher		
Measurement period:	2019-11-11 to 2020-08-2	05		

### Description of the structure of the power generation unit:

The power generation unit is equipped with a PV and line-side EMC filter. The power generation unit has no galvanic isolation between DC input and AC output. Output switch-off is performed with single-fault tolerance based on two series-connected relays in each line and neutral. This enables a safe disconnection of the power generation unit from the network in case of error.

#### Note:

The single-phase generation units StecaGrid 4611\_2 and StecaGrid 5011\_2 exceed the limit of 3.68 kVA for the maximum output power of single-phase connected generation units according to DANSK ENERGI DK1/DK2:2019. The plant installer must therefore take appropriate measures to ensure that the asymmetry of the entire generating plant is limited to a value of less than or equal to 3.68 kVA. With these generation units, the requirement of the symmetry behaviour of three-phase converter units is not met.



#### **Type Verification Test Report** Extract from test report according to DANSK ENERGI Nr. 18TH0316 DK1/DK2 0 Setting of the parameter values for DK1 and DK2: Settings for DK1 Setting for DK2 LFSM-O Threshold frequency [Hz] 50,2 50,5 Droop [% of Pn] 5% (40% Pn/Hz) 4% (50% Pn/Hz) Intentional Delay 500ms 500ms **Reactive Power** Q fix Q fix Active/disabled [On/Off] On On Q setpoint [VAr] 0 0 cos φ fix Active/disabled [On/Off] Off Off PF setpoint [PF] 1 1 Settings for DK1 Setting for DK2 cos φ (P) Active/disabled [On/Off] Off Off $\cos \phi$ (P) P1 [% of P<sub>n</sub>] 0 0 Cos φ (P) PF1 [PF] 1 1 Cos φ (P) P2 [% of P<sub>n</sub>] 50 50 1 Cos φ (P) PF2 [PF] 1 Cos φ (P) P3 [% of P<sub>n</sub>] 100 100 Cos φ (P) PF3 [PF] 0,9 inductive 0,9 inductive $\cos \varphi$ (P) Lockin [% of U<sub>n</sub>] 105 105 $\cos \phi$ (P) Lockout [% of U<sub>n</sub>] 100 100 **Connection and Reconnection** Gradient [% of Pn/min] 20 20 Observation time [seconds] 180 180 $U_{min}$ [% of $U_n$ ] 85 85 Umax [% of Un] 110 110 fmin [Hz] 47,5 47,5 f<sub>max</sub> [Hz] 50,2 50,5

# Type Verification Test Report

# Extract from test report according to DANSK ENERGI

Nr. 18TH0316\_DK1/DK2\_0

	System Protection		
f> [s]	0,2	0,2	
f> [Hz]	51,5	51,5	
f< [s]	0,2	0,2	
f< [Hz]	47,5	47,5	
U> [s]	60	60	
U> [% of U <sub>n</sub> ]	110	110	
U>> [s]	0,2	0,2	
U>> [% of U <sub>n</sub> ]	115	115	
U< [s]	50	50	
U< [% of U <sub>n</sub> ]	85	85	
	Loss of Mains Detection		
U<< [s]	0,2	0,2	
U<< [% of U <sub>n</sub> ]	80	80	

# Note.

The settings of the interface protection are password protected adjustable.

In case the above stated generators are used with an external protection device, the protection settings of the inverters are to be adjusted according to the manufacturer's declaration.