

## Certificate G59/2


The manufacturer: **Steca Elektronik GmbH**  
**Mammostrasse 1**  
**D-87700 Memmingen**  
**Germany**

herby certifies, that its photovoltaic inverters (with G59/2 settings) for connection to the low voltage grid

**StecaGrid 8000+ 3ph,**  
**StecaGrid 10 000+ 3ph**

comply with the requirements of the Engineering Recommendation G59/2. The detailed results are summarized for the product on the following pages.

Memmingen, the 11<sup>th</sup> of June 2012



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Michael Voigtsberger,  
Division Manager Solar

## APPENDIX 4 TYPE VERIFICATION TEST SHEET

### SSEG DETAILS

Generating Plant Type reference: <i>StecaGrid 8000 3ph, StecaGrid 8000+ 3ph, StecaGrid 10000 3ph and StecaGrid 10000+ 3ph</i>		
Generating Plant Technology: <i>PHOTO-VOLTAIC</i>		
Manufacturer: <i>Steca Elektronik GmbH</i>	Tel: <i>+49 8331 8558-0</i>	Address: <i>Mammostrasse 1 87700 Memmingen Germany</i>
	Fax: <i>+49 8331 8558-132</i>	
Technical file reference No: <i>MES100809</i>		
Maximum export capability (Generating Plant rating less parasitic load): <i>8,800 W or rather 10,300 W</i>		

### TEST HOUSE DETAILS

Name and address of test house	<i>Steca R&amp;D Laboratories, Steca Elektronik GmbH, Mammostrasse 1, 87700 Memmingen, Germany</i>
Telephone number	<i>+49 8331 8558-0</i>
Facsimile number	<i>+49 8331 8558-132</i>
E-mail address	<i>info@steca.de</i>

### TEST DETAILS

Date of test	<i>11<sup>th</sup> of June 2012</i>
Name of tester	<i>Dipl.-Ing. (FH) Roland Burger</i>
Signature of tester	<i>i.v. [Signature]</i>
Test location if different from above	<i>See above</i>

**POWER QUALITY**

Harmonic current emissions (A)									
Minimal Short Circuit Ratio $R_{SCE}$ : 33									
Value of Short Circuit Power $S_{SC}$ corresponding to $R_{SCE}$ : 330 kVA									
Equipment Phases: Three Phase									
Description	Harmonic Current % = $100I_n/I_1$							Harmonic Current Distortion Factors (%)	
Harmonic	2 <sup>nd</sup>	3 <sup>rd</sup>	5 <sup>th</sup>	7 <sup>th</sup>	9 <sup>th</sup>	11 <sup>th</sup>	13 <sup>th</sup>	THD	PWHD
Limit *	1.08	2.3	1.14	0.77	0.4	0.33	0.21	13	22
Test value	0.16	0.28	0.09	0.08	0.14	0.05	0.05	3.24	3.71

Note Detailed requirements are specified in BS EN 61000-3-12

Voltage Fluctuations and Flicker				
Equipment meets BS EN 61000-3-3				
	Starting	Stopping	Running (at rated power)	
Limit *	4%	4%	$P_{st} = 1.0$	$P_{it} = 0.65$
Test value	0.2%	0.2%	0.101	0.101

Note Detailed requirements are specified in BS EN 61000-3-11 and BS EN 61000-3-3.

	DC injection			Power factor		
G59/2 Limit	0.25% of the AC rating of the device tested at three power levels *			0.95 lag– 0.95 lead at three voltage levels		
Test level	10%	55%	100%	212 V	230 V	248 V
Test value	15	17	18	0.97	0.98	0.98

Notes \* Indicative values are shown for minimum, medium and maximum power levels.

PROTECTION TESTS				
Protection	Settings		Test Results	
Over Voltage Stage 1	Volts %	Sec	Volts %	Sec
L1 - N	110	1.0	110	1.0
L2 - N	110	1.0	110	1.0
L3 - N	110	1.0	110	1.0
L1 - L2	110	1.0	110	1.0
L1 - L3	110	1.0	110	1.0
L2 - L3	110	1.0	110	1.0
Over Voltage Stage 2	Volts %	Sec	Volts %	Sec
L1 - N	115	0.5	115	0.5
L2 - N	115	0.5	115	0.5
L3 - N	115	0.5	115	0.5
L1 - L2	115	0.5	115	0.5
L1 - L3	115	0.5	115	0.5
L2 - L3	115	0.5	115	0.5
Under Voltage Stage 1	Volts %	Sec	Volts %	Sec
L1 - N	87	2.5	87	2.5
L2 - N	87	2.5	87	2.5
L3 - N	87	2.5	87	2.5
L1 - L2	87	2.5	87	2.5
L1 - L3	87	2.5	87	2.5
L2 - L3	87	2.5	87	2.5
Under Voltage Stage 2	Volts %	Sec	Volts %	Sec
L1 - N	80	0.5	80	0.5
L2 - N	80	0.5	80	0.5
L3 - N	80	0.5	80	0.5
L1 - L2	80	0.5	80	0.5
L1 - L3	80	0.5	80	0.5
L2 - L3	80	0.5	80	0.5
	Hz	Sec	Hz	Sec
Over Frequency Stage 1	51.1	0.5	51.1	0.5
Over Frequency Stage 2	52.0	0.5	52.0	0.5
Under Frequency Stage 1	47.5	0.5	47.5	0.5
Under Frequency Stage 2	47.0	0.5	47.0	0.5

**LOSS OF MAINS TEST**

Method used	<i>frequency shift</i>		
Output power level *	10%	55%	100%
Trip setting	-	-	-
Trip value	<0.5 sec	<0.5 sec	<0.5 sec

Note \* Indicative values are shown for minimum, medium and maximum power levels.

**RECONNECTION TIMES**

	<b>Under/Over voltage</b>	<b>Under/Over Frequency</b>	<b>Loss of mains</b>
Minimum value	180 seconds	180 seconds	180 seconds
Actual Setting	<i>180 seconds</i>	<i>180 seconds</i>	<i>180 seconds</i>
Recorded value	<i>180 seconds</i>	<i>180 seconds</i>	<i>180 seconds</i>

**FAULT LEVEL CONTRIBUTION**

As SSEG's for PV are inverter-connected, they are deemed to automatically comply with regulations and no further tests are required.

**SELF MONITORING – SOLID STATE SWITCHING**

Not applicable as electro-mechanical relays used.